Rs.3,66,189 crore. After assessing the funds requirement and available financial resources, the Sub-Committee estimated a total funding gap of Rs.4,21,642 crore.

The Working Group has recommended the following measures for mobilising requisite funds:-

1. Policy measures for equity participation
    - Power companies may be allowed to raise funds through IPOs
    - Public-Private participation
    - Relaxation in companies Rule 2001, for issuing Equity shares with differential voting Rights.
    - Equity support by State Governments through Budget allocation, etc.
2. Specialized Debt funds for infrastructure financing.
3. Policy intervention & Financial measures for reduction of funding gap.
    - Change in external commercial borrowing guidelines.
    - Instruments for wider retail participation.
    - Tax incentive on investments
    - Low cost long term capital gains bonds etc.

(c) Coal based thermal generation in the country during the 1st quarter of the current financial year *i.e.* 2009-10 was constrained due to shortage of coal as the actual coal supplies to thermal power stations were of the order of 87% of linkage which resulted in loss of generation of 1534 Million Unit (MU).

The following steps are being taken by the Government of India to enhance supply of coal to power stations:

(i) Regular monitoring of supply of coal to Thermal Power stations for optimizing coal supply to the power stations from various sources.

(ii) Import of coal to the tune of 28.7 Million tonne (MT) during 2009-10 to bridge the gap between requirement of coal and its availability from the domestic sources has been envisaged. NTPC has been assigned import target of 12.5 MT.

(iii) New coal blocks are being allocated by the Ministry of Coal to power producers utilities for captive mining to meet requirement of their power plants.

(iv) NTPC is also exploring the possibility of acquiring stake in the coal mines in other countries for sourcing coal supply for its power plants.

Implementation of RGGVY in Bihar

†994.SHRI ALI ANWAR ANSARI: Will the Minister of POWER be pleased to state:

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†Original notice of the question was received in Hindi

(a) by when the electrification work of all villages in Bihar is planned to be completed under the Rajiv Gandhi Grameen Vidyutikaran Yojana (RGGVY);

(b) whether that State has been allocated enough amount accordingly for this purpose;

(c) whether Godna Brahman Toll village, falling under Revel Ganj Police Station of Saran district of the State is also included in this scheme; and

(d) if so, the reasons for not carrying out electrification work in the said village, so far, and by when it would be done?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI BHARATSINH SOLANKI): (a) Under Rajiv Gandhi Grameen Vidyutikaran Yojana (RGGVY), all 43 projects of Bihar have been sanctioned and awarded. Out of 43 projects, 26 projects are of 10th Plan and 17 projects are of 11th Plan. These projects are likely to be completed within the 11th Plan period.

(b) There is no state-wise allocation of funds. However, an amount of Rs.2324.10 crores has been disbursed to Bihar upto 30th June, 2009.

(c) and (d) As Godna Brahman Toli village of Block Revalganj is not a census/revenue village, it has not been included in this scheme.

Power generation by captive power plants

995. SHRI N.R. GOVINDARAJAR: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that power is not being generated at the optimum level in captive power plants in the country;

(b) if so, the details thereof along with the power generation capacity and actual power generated by them during the last three years; and

(c) the steps being taken by Government to augment the power generation capacity of the country?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI BHARATSINH SOLANKI): (a) and (b) The captive power plants (CPPs) generate power as per the requirements of the industry. As per information available with the Central Electricity Authority (CEA), overall utilization of CPPs is in the range of 39-42%. Following is the power generation capacity and actual power generation by the CPPs during the past three years:-

Year	Installed Capacity (Mega Watt)	Generation (Gwh)
2005-06	21468.21	73639.70
2006-07	22335.04	81799.75
2007-08	24986.39	90476.69